

Minerals Management Service, Interior

§ 216.56

to Federal leases for minerals other than oil and gas.

(4) Certifications under paragraph (e)(2) of this section should be submitted either:

(i) By mail to: Robert Prael, Financial Manager, Minerals Management Service, Minerals Revenue Management, P.O. Box 25165, MS 350B1, Denver, CO 80225-0165, or

(ii) By e-mail to *Robert.Prael@mms.gov*.

(f)(1) A lessee or operator who submits a certification required under paragraph (e)(2) of this section may rely on the extended due dates prescribed in paragraph (e)(1) of this section unless and until MMS notifies the lessee or operator that MMS does not accept the certification.

(2) If MMS notifies a lessee or operator that MMS does not accept the lessee's or operator's certification under paragraph (e)(2) of this section, the due date for the Oil and Gas Operations Report or Monthly Report of Operations will be the date specified in the notice.

[64 FR 38124, July 15, 1999, as amended at 70 FR 56852, Sept. 29, 2005]

§ 216.54 Gas Analysis Report.

When requested by MMS, any operator must file a Gas Analysis Report (GAR) (Form MMS-4055) for each royalty or allocation meter. The form must contain accurate and detailed gas analysis information. This requirement applies to offshore, onshore, or Indian leases.

(a) MMS may request a GAR when you sell gas, or transfer gas for processing, before the point of royalty computation.

(b) When MMS first requests this report, the report is due within 30 days. If MMS requests subsequent reports, they will be due no later than 45 days after the end of the month covered by the report.

[63 FR 26367, May 12, 1998]

§ 216.55 Gas Plant Operations Report.

(a) You must submit a Gas Plant Operations Report, Form MMS-4056, if you operate either:

(1) A gas plant that processes gas originating from an OCS lease or feder-

ally-approved agreement before the point of final royalty determination; or

(2) A gas plant that processes gas from an onshore Federal or Indian lease or federally-approved agreement before the point of final royalty determination, and MMS has asked you to submit a Form MMS-4056.

(b) You must submit a Form MMS-4056 for each calendar month beginning with the month gas processing is initiated.

(c) MMS must receive your completed Form MMS-4056 according to the following table:

If you submit your Form MMS-4054 . . .	We must receive your Form MMS-4056 by . . .
(1) Electronically	The 25th day of the second month following the month for which you are reporting.
(2) Other than electronically ..	The 15th day of the second month following the month for which you are reporting.

(d) Your report must show 100 percent of the gas.

(e) You are not required to file a Form MMS-4056 if:

(1) Your plant has not processed gas that originated from a Federal onshore, OCS, or Indian lease, or federally-approved agreement before the point of final royalty determination for 6 months; and

(2) You notified MMS in writing within 30 days after the end of the 6-month period.

(f) You must file a Form MMS-4056 when your plant resumes processing gas that originated from a Federal onshore, OCS, or Indian lease, or federally-approved agreement before the point of final royalty determination.

[64 FR 38124, July 15, 1999]

§ 216.56 Production Allocation Schedule Report.

(a) Any operator of an offshore Facility Measurement Point (FMP) handling production from a Federal lease or federally-approved agreement that is commingled (with approval) with production from any other source prior to measurement for royalty determination must file a Production Allocation Schedule Report (Form MMS-4058). This report is not required whenever all of the following conditions are met: